

# On the use of machine learning in (Li-ion) battery degradation

May 10, 2023

Søren B. Vilsen

svilsen@math.aau.dk

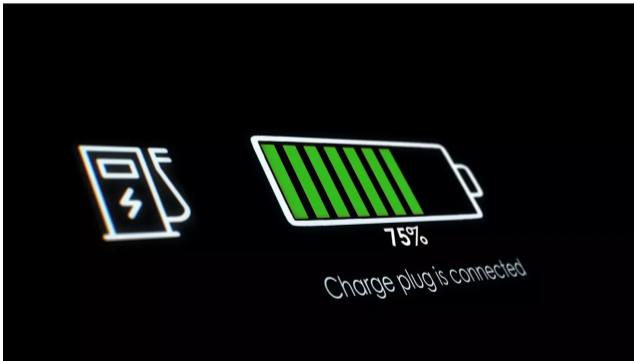
Department of Mathematical Sciences  
Aalborg University  
Denmark



**AALBORG UNIVERSITY**  
DENMARK

# Battery degradation

## What is battery degradation?

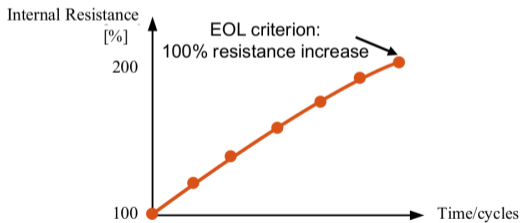
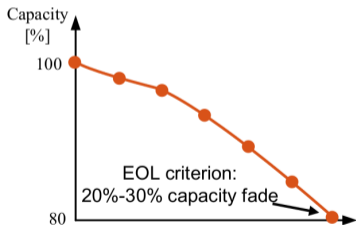


- ▶ Loss of performance during long-term operation.
- ▶ Effect is loss of power and capacity.
- ▶ In an EV the result is loss acceleration and range.
- ▶ In a laptop / phone, the result is a loss of response and charge.

# Battery degradation

## What makes it difficult to measure?

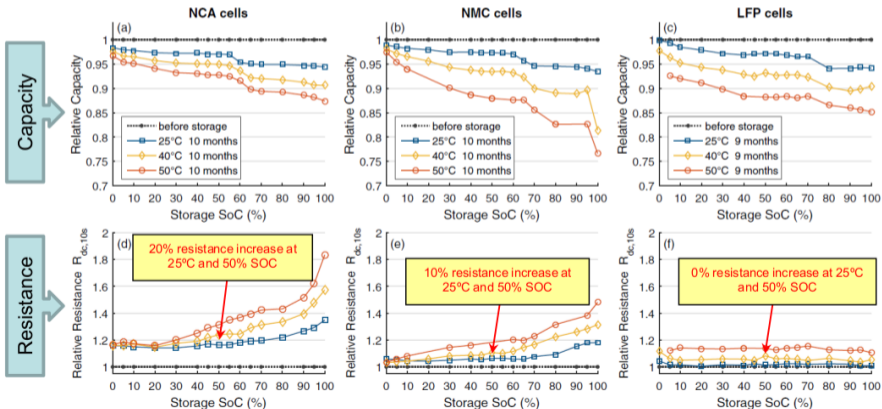
- Degradation is a latent variable – meaning that it cannot be measured directly.



- Power and capacity are very difficult to measure during battery operation.

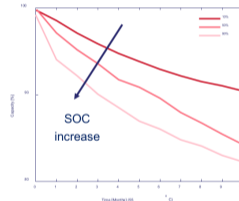
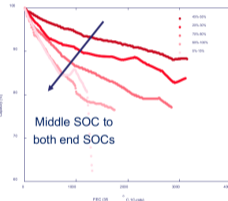
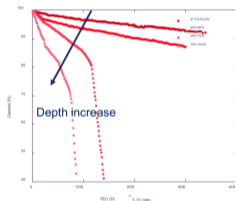
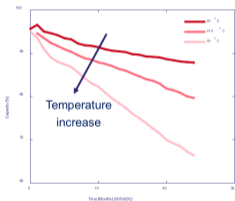
# Battery degradation

## What makes it difficult to model?



# Battery degradation

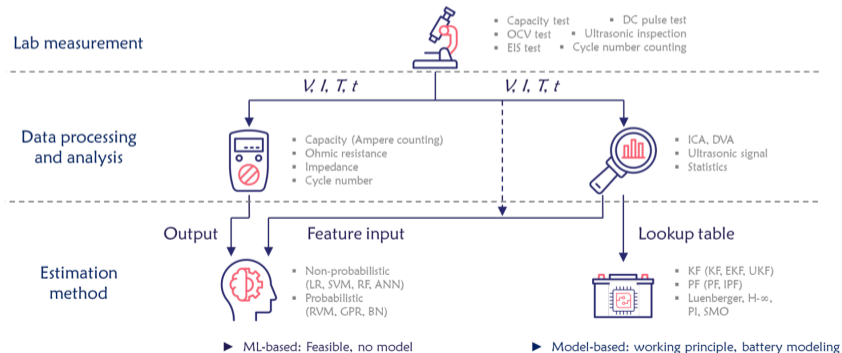
## What makes it difficult to model?



- ▶ The way the battery is stored and operated has a huge influence on its degradation pattern.
- ▶ The dependence between battery health and storage/operation is complex.

# Machine learning in battery degradation

## Modelling state-of-health



# The NASA data

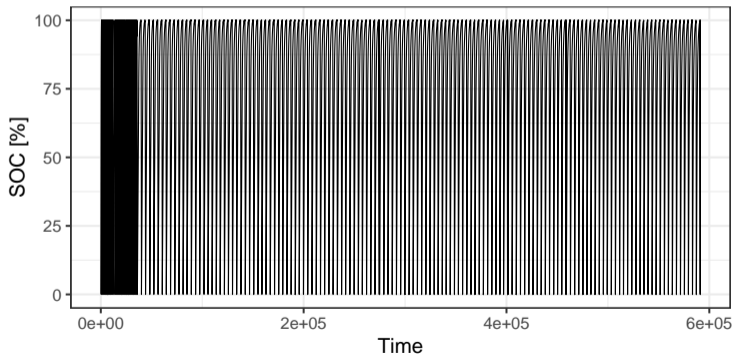
## The NASA data

- ▶ Publically available data-set of aged battery cells.
- ▶ The cells are aged under different operating conditions – different charge/discharge profiles, temperatures, ...
- ▶ Contains capacity, resistance, and EIS measurements.



# The NASA data

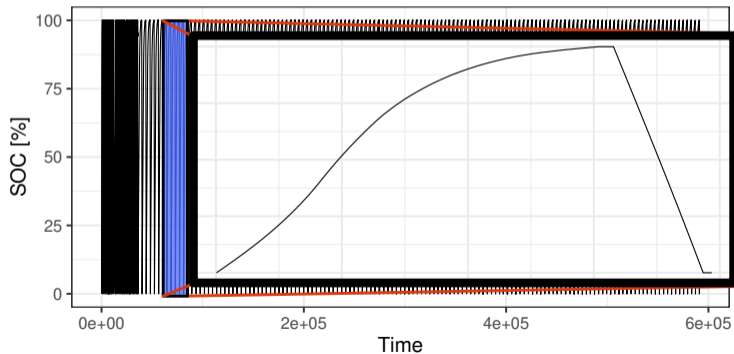
## Charge and discharge





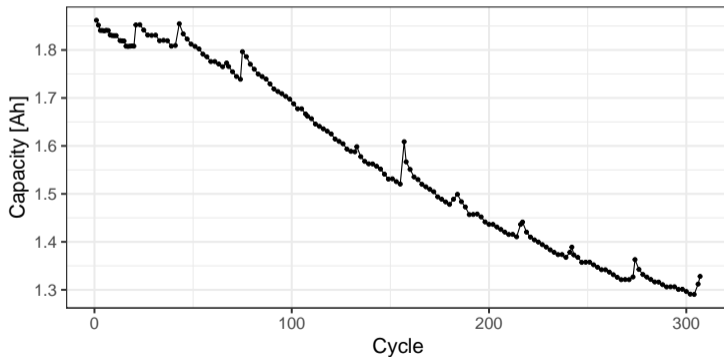
# The NASA data

## Charge and discharge



# The NASA data

## Degradation





# Machine learning in battery degradation

## Example 1

5634

IEEE TRANSACTIONS ON INDUSTRIAL ELECTRONICS, VOL. 65, NO. 7, JULY 2018

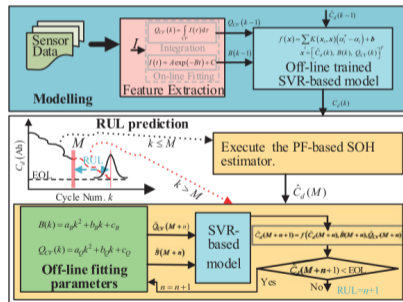
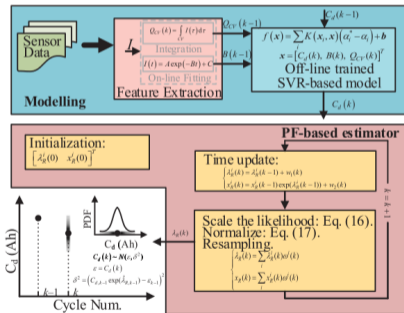


## Remaining Useful Life Prediction and State of Health Diagnosis for Lithium-Ion Batteries Using Particle Filter and Support Vector Regression

Jingwen Wei <sup>id</sup>, *Student Member, IEEE*, Guangzhong Dong <sup>id</sup>, *Member, IEEE*,  
and Zonghai Chen <sup>id</sup>, *Member, IEEE*

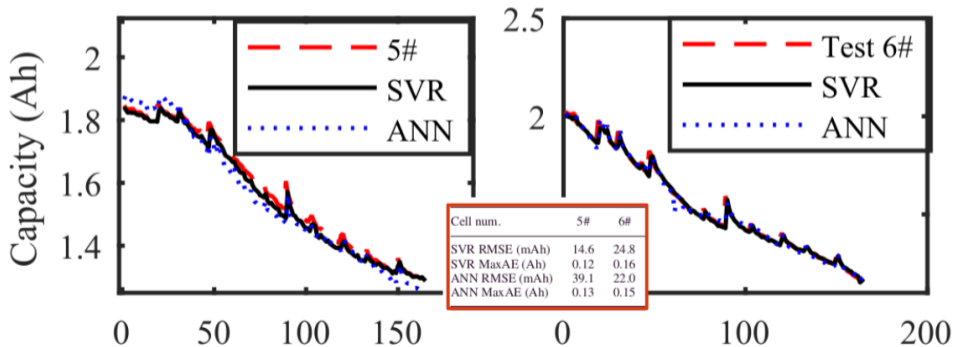
# Machine learning in battery degradation

## Example 1



# Machine learning in battery degradation

## Example 1



# Machine learning in battery degradation

## Example 2

Journal of Power Sources 459 (2020) 228069



ELSEVIER

Contents lists available at [ScienceDirect](https://www.sciencedirect.com)

Journal of Power Sources

journal homepage: [www.elsevier.com/locate/jpowsour](http://www.elsevier.com/locate/jpowsour)



Perspective

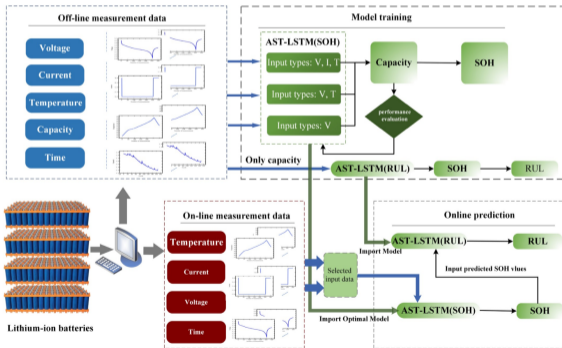
State-of-health estimation and remaining useful life prediction for the lithium-ion battery based on a variant long short term memory neural network



Penghua Li<sup>a,\*</sup>, Zijian Zhang<sup>a</sup>, Qingyu Xiong<sup>b</sup>, Baocang Ding<sup>c</sup>, Jie Hou<sup>a</sup>, Dechao Luo<sup>d</sup>, Yujun Rong<sup>e</sup>, Shuaiyong Li<sup>a</sup>

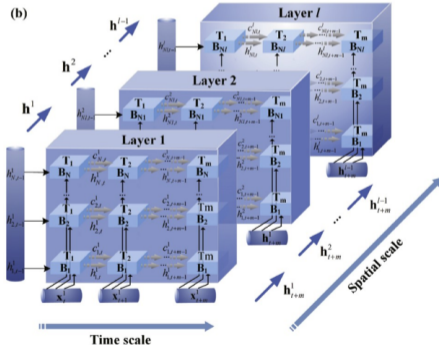
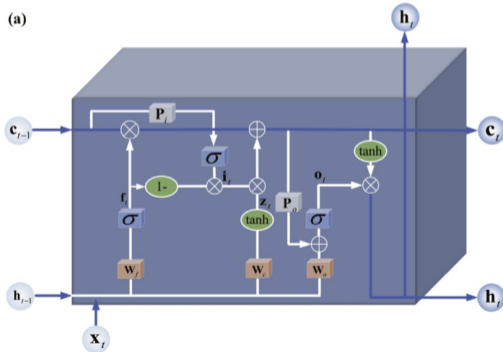
# Machine learning in battery degradation

## Example 2



# Machine learning in battery degradation

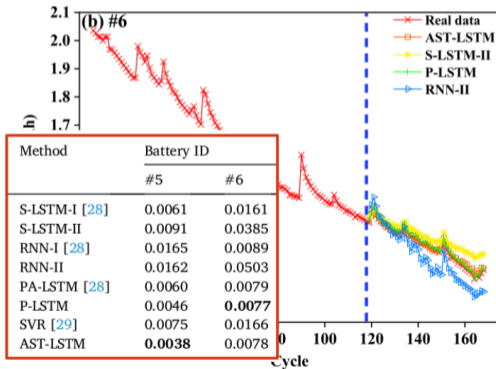
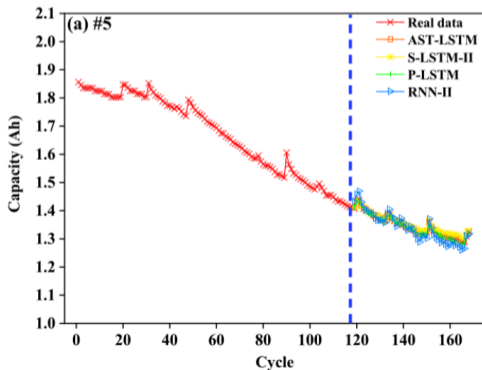
## Example 2





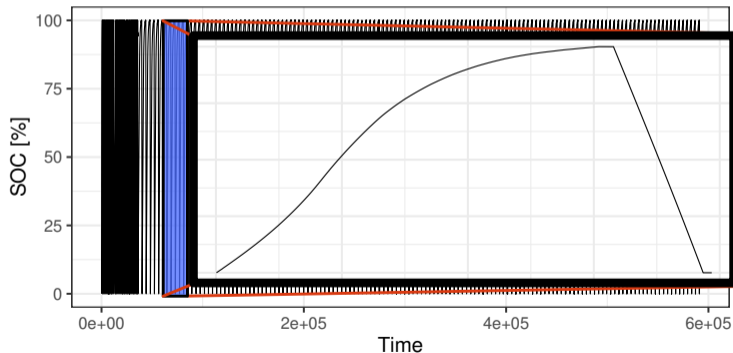
# Machine learning in battery degradation

## Example 2



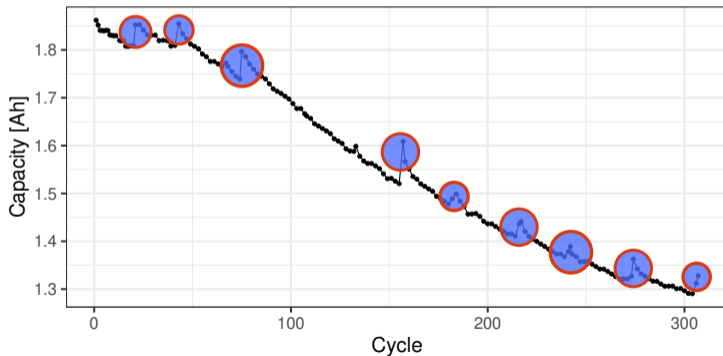
# The problems with the NASA data

Who is going to use their battery like this?



# The problems with the NASA data

What is this?



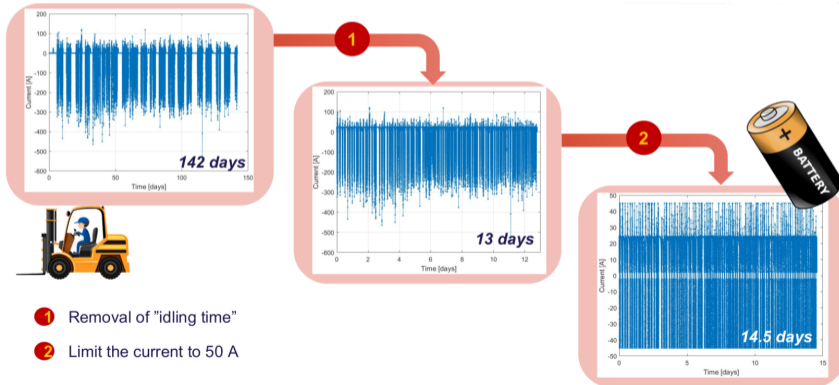
# Forklifts

## Forklifts



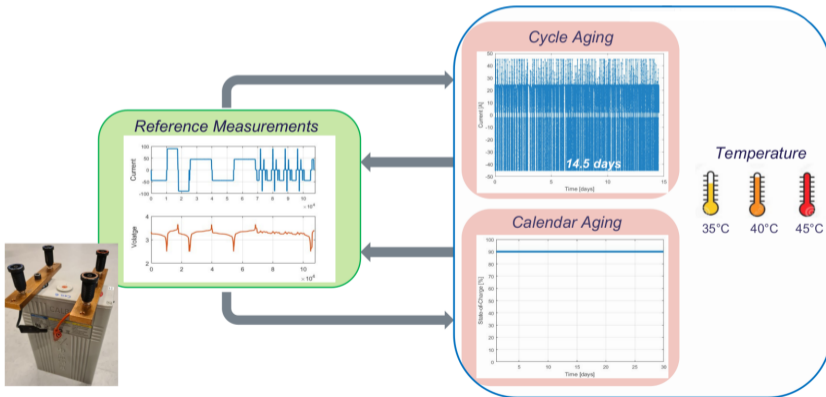
# Forklifts

## Synthetic ageing profile



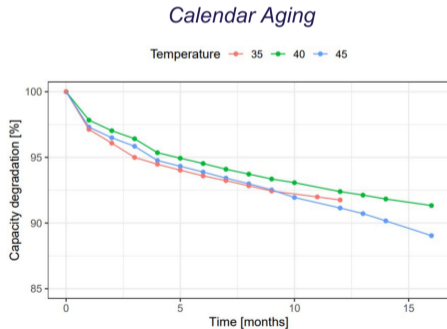
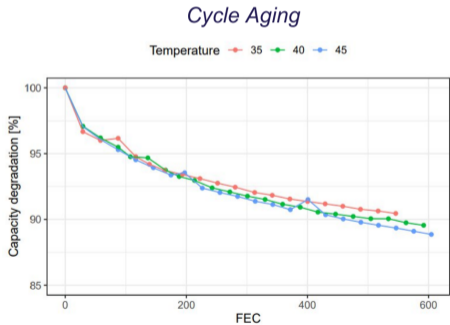
# Forklifts

## Laboratory ageing



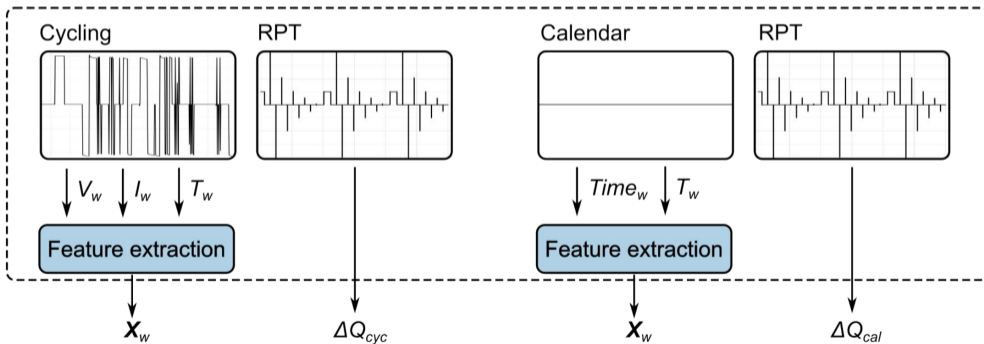
# Forklifts

## Laboratory ageing results



# A simple state-of-health model

## Feature extraction







# A simple state-of-health model

## Modelling state-of-health

- ▶ We will assume that the change in capacity can be decomposed into change due to calendar and cycle ageing:

$$Q = Q_0 - \Delta Q_{cal} - \Delta Q_{cyc}.$$

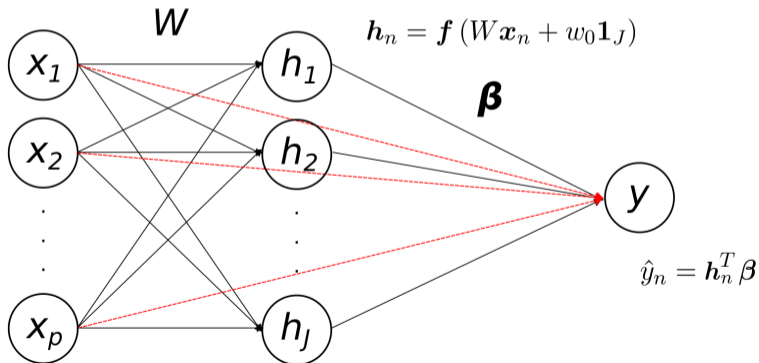
- ▶ The loss in capacity due to calendar ageing is log-linear in time,  $w$ , and temperature,  $T$ :

$$\log(\Delta Q_{cal}) = \eta_0 + \eta_1 w + \eta_2 T + \eta_3 wT.$$

- ▶ The loss in capacity due to cycle ageing will be modelled using a neural network. . .

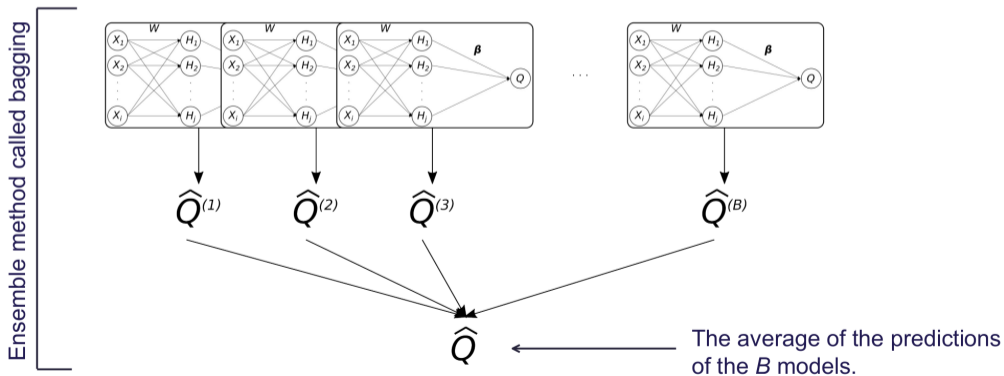
# A simple state-of-health model

## RWNN



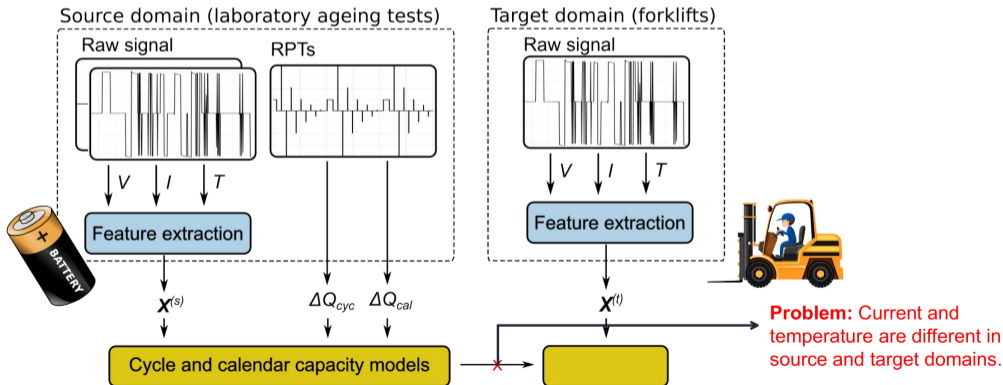
# A simple state-of-health model

## Bagging-RWNN



# A simple state-of-health model

## Why domain adaptation?

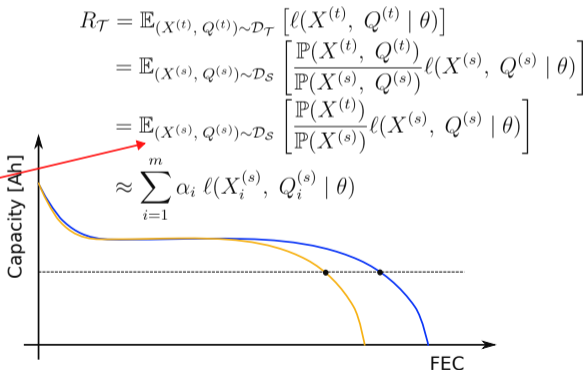


# A simple state-of-health model

## Domain adaptation

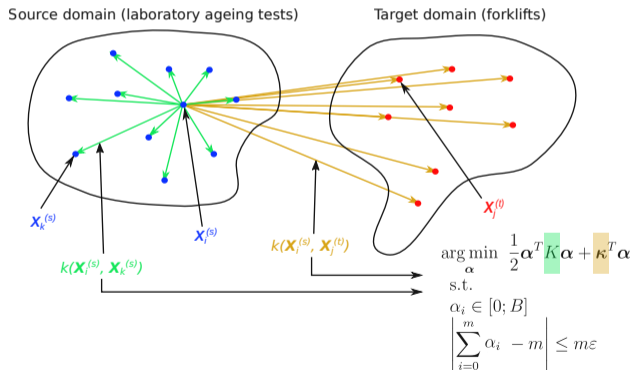
Key assumption:

$$\mathbb{P}(Q^{(t)} | X^{(t)}) \approx \mathbb{P}(Q^{(s)} | X^{(s)})$$



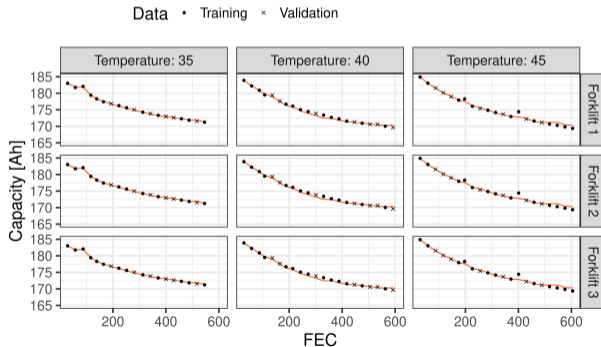
# A simple state-of-health model

## Kernel mean matching



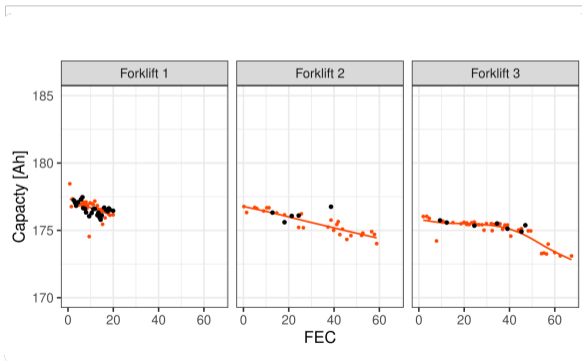
# A simple state-of-health model

## Results of domain adaptation on the source domain



# A simple state-of-health model

## Results of domain adaptation on the target domain







THANKS FOR  
YOUR ATTENTION